

TABLE 3A. Detailed Statistics for Selected Geographic Areas: 1963 -
continued

Item	West South Central-Continued						Mountain				
	West Texas B			Texas Panhandle			Division			Montana	
	Industry	Crude petroleum m cu. h. industry	Natural gas cu. h. industry	Industry	Crude petroleum m cu. h. industry	Natural gas cu. h. industry	Industry	Crude petroleum m cu. h. industry	Natural gas cu. h. industry	Industry	Crude petroleum m cu. h. industry
With 0 to 19 employees	269	250	19	315	196	119	1,109	944	165	158	149
With 100 employees and over	261	243	18	289	181	108	995	854	141	144	137
Wells producing during December 1963, total	8	7	1	20	13	2	97	74	23	13	11
Oil wells	8,080	7,955	125	18,609	11,762	6,847	35,404	28,265	7,139	4,316	3,441
Crude petroleum, field condensate, and drips shipped or used 1,000	7,670	7,640	30	12,978	9,526	3,452	27,154	26,533	621	3,382	3,377
Natural gas produced million cu. ft.	36,142	35,966	178	5,631	2,236	3,395	8,250	1,732	6,518	934	64
Value of shipments and receipts, total \$1,000	165,192	106,130	5,300	890,429	192,58	697	1,264,27	695,428	568,096	29,380	29,370
Crude petroleum, field condensate, drips	118,379	113,079	455	217,921	106,56	111,35	1,134,91	973,566	559,490	21,653	8,520
Products purchased and resold without	102,167	101,71	4,845	109,760	2,285	104,143	3,020	886,701	82,591	1	58,092
Persons in industry, total	14,836	9,991	52	2,468	83,380	89,016	915,992	2,672	497	1,773	151
Production, development, and exploration workers, average for the year	536	840	23	156	2,285	183	140,001	886,701	82,591	1	58,092
March	105,117	100,39	24	198,963	156	1,175	3,169	9,823	2,170	59,045	1,039
May	1,109	7	39	3,244	1	642	969,292	5,214	1,396	1,161	559
November	715	1,057	8	1,760	94,820	625	11,993	5,319	1,405	667	580
Man-hours worked by production, development, and exploration workers, total	692	688	17	1,786	2,069	609	6,610	5,296	1,410	659	567
Drilling wells and rig building	695	669	13	1,738	2,069	592	6,724	5,062	1,410	688	536
Exploration work (except drilling)	733	672	56	1,764	1,118	424	6,564	4,185	1,370	675	431
Principal expenses designated below, total \$1,000	751	709	41	1,652	1,134	109	6,706	4,424	701	644	49
Wages of production, development, and exploration workers	200	712	15	1,258	1,113	59	6,432	279	73	443	44
Salaries of all other employees	194	192	2,654	139	1,060	1,814	4,886	10,471	2,723	51	1,110
Purchases for resale	104	177	151	3,561	834	996	497	7,371	2,015	46	626
Electric energy purchased	1,388	91	43	2,872	117	152	312	569	194	1,301	12
Capital expenditures total	1,196	1,332	528	2,75	80	138	13,194	2,280	413	802	415
Development and exploration of mineral	91	1,155	344	2,247	28	28	9,386	251	101	12	57
Used plant and equipment	93	91	18	70	1,876	31,870	719,186	36,507	51,577	68	1,176
Energy used million kwh.	8	78	13	123	3,832	3,832	2,693	36,507	8,199	37,543	3,639
Fuels produced and used for fuel at establishment:	53,713	51,059	102	11,126	206	3,498	352	36,570	4,690	4,230	3,501
Crude petroleum 1,000	4,281	4,130	1,982	8,468	50,174	8,780	370,763	86,454	13,837	4,230	9,032
Fuels purchased:	1,557	1,514	438	509	7,294	751	44,706	2,523	588	3,557	1
Distillate fuel oil 1,000	17,502	16,974	1,472	1,352	4,970	785	41,260	3,488	97	9,269	410
Gas million cu.	1,629	1,616	49	2,089	16,280	13,715	100,291	10,773	24,166	425	836
Horsepower rating of power equipment (prime movers and electric motors driven by	28,189	26,288	23	33,440	601	3,905	4,076	54,272	6,440	837	18,757
Wells drilled and completed, except those drilled on contract for others:	8,194	8,092	47	11,114	1,304	21,232	10,870	213,516	39,103	19	9,527
Drilled	42,807	40,825	125	54,606	19,725	14,789	167,037	122,872	22,891	224	23,903
Footage of wells drilled 1,000 ft.	24,940	24,502	(2)	3,928	33,374	4,635	60,712	22,553	9,498	9,608	18,485
Cost of drilling and equipping wells \$1,000	3,898	2,426	17,329	17,342	2,392	1,278	145,763	54,462	6,132	24,479	1,932
Footage of wells drilled on contract 1,000 ft.	9,400	9,351	20	12,18	2,392	1,278	32,051	13,629	582	18,820	427
Costs borne by drilling contractor in drilling and equipping wells \$1,000	4,569	4,546	35	2,410	12,169	3,084	60,594	12,494	752	2,040	1,136
Wells drilled and completed, except those drilled on contract for others:	1,590	1,543	2	4,976	946	84	14,211	31,892	800	3,186	1
Drilled	3,615	3,490	3	1,132	1,892	237	13,246	58	1	433	2,887
Footage of wells drilled 1,000 ft.	8	8	(7)	99	1,892	237	13,246	58	1	1,145	(Z)
Cost of drilling and equipping wells \$1,000	1	1	18	74	1,892	712	90	3,868	1,395	2,907	359
Footage of wells drilled on contract 1,000 ft.	666	631	2,306	1,517	1,166	95	32,692	5,216	998	1	419
Costs borne by drilling contractor in drilling and equipping wells \$1,000	93	91	6	208	805	9	6	699	61	(Z)	171
Horsepower rating of power equipment (prime movers and electric motors driven by	123	120	222	72	113	62	65	250	4	1	47
Wells produced and used for fuel at establishment:	117	117	5	155	63	(Z)	5,263	802	3	359	65
Crude petroleum 1,000	13	13	1	93	1	288	6,214	16	495	171	2
Fuels purchased:	573	560	877	1	1,655	760	2,675	2,644	51	315	1,907
Distillate fuel oil 1,000	3,063	2,989	4,471	589	20,414	806	13,998	35,194	65	23,556	1
Gas million cu.	34,530	32,224	51,775	2,816	31,361	6	19	58	23	323	120
Horsepower rating of power equipment (prime movers and electric motors driven by	11	11	17	31	15	50	3,170	300	63	1,939	21f
Wells drilled and completed, except those drilled on contract for others:	43	43	53	163	47	197	16,642	1,347	596	23,938	10
Drilled	242	242	469	113	307	157	210,815	1,113	168	123	184
Footage of wells drilled 1,000 ft.	296	290	344	272	40	363	797	1	120	105	18
Cost of drilling and equipping wells \$1,000	414	421	125	243	187	85	1,943	316	158	1°	18
Footage of wells drilled on contract 1,000 ft.	113	108	2	187	2	2	1,281	9	1	1	1
Costs borne by drilling contractor in drilling and equipping wells \$1,000	183	182	7	85	2	2	194	326	10	1	1
Horsepower rating of power equipment (prime movers and electric motors driven by	7	7	2	85	2	2	10	10	1	1	1

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